





Porous medium with OpenFOAM

Open Source Toolbox for Fluid Mechanisms

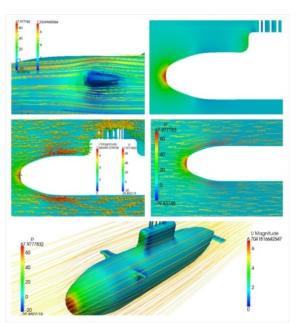
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What is OpenFOAM?



The Open Source CFD Toolbox

OpenFOAM (for "Open source Field Operation And Manipulation") is a <u>C++</u> toolbox for the development of customized <u>numerical solvers</u>, and pre-/post-processing utilities for the solution of <u>continuum mechanics</u> problems, including <u>computational fluid dynamics</u> (CFD). The code is released as **free and open source software** under the <u>GNU General Public License</u>. It is managed, maintained and distributed by The OpenFOAM Foundation which is supported by **voluntary contributors**. The OpenFOAM name is a registered trademark of OpenCFD Ltd and licensed to the OpenFOAM Foundation Ltd.



$$\nabla \cdot ((M_a + M_b) \nabla p_a) = -\nabla \cdot \left((L_a + L_b) \mathbf{g} - M_b \frac{\partial p_c}{\partial S_b} \nabla S_b \right) + q_a + q_b$$

```
fvScalarMatrix pEqn
                fvm::laplacian(-Mf, p) + fvc::div(phiG)
                // capillary term
                 + fvc::div(phiPc)*activateCapillarity
                 // wellbore terms
                  (-SrcExt*Wext+SrcInj*Winj)*activateWellbores
        pEqn.solve();
        phiP = pEqn.flux();
         phi = phiP+phiG+phiPc*activateCapillarity;
        phib == Fbf*phiP + (Lbf/Lf)*phiG + phiPc*activateCapillarity;
        U = fvc::reconstruct(phi);
         U.correctBoundaryConditions();
        Ub = fvc::reconstruct(phib):
         Ub.correctBoundaryConditions();
        Ua.correctBoundaryConditions();
28
```



Multi-scales: different models and numerical tools

Microscale (local scale)

Usual models:

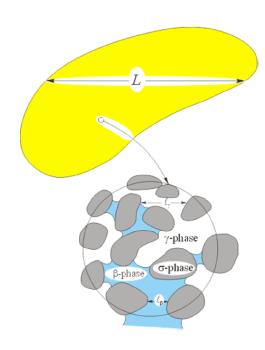
- Stokes/Navier-Stokes
- VOF for multiphase
- Lagrangian Particle Tracking

Issues:

- Complex geometries
- CPU time expensive

In OpenFOAM:

- Most of the tools already available



Macroscale (large scale)

Specific models:

- Darcy-Forchheimer
- Generalized Darcy's law

Issues:

- Effective medium properties
- Upscaling local physics

In OpenFOAM:

- No dedicated tools
- Simple "penalization" approach

Micro-scale: effective properties determination

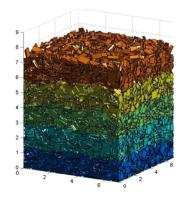
- "No" homemade solvers => simpleFoam / laplacianFoam
- Most of the numerical work concerns bash scripts / few improvements.



Permeability determination

Mesh sensitivity
Method/BC comparison
Parallel efficiency

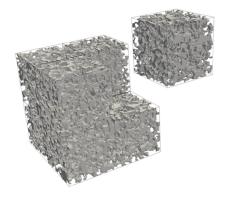
(Transport in Porous Media 2015) (Mathematical Geosciences 2016)



Inertial and thermal flows

Forchheimer coefficient Effective thermal conductivity

(Oil Shale Symposium 2015)

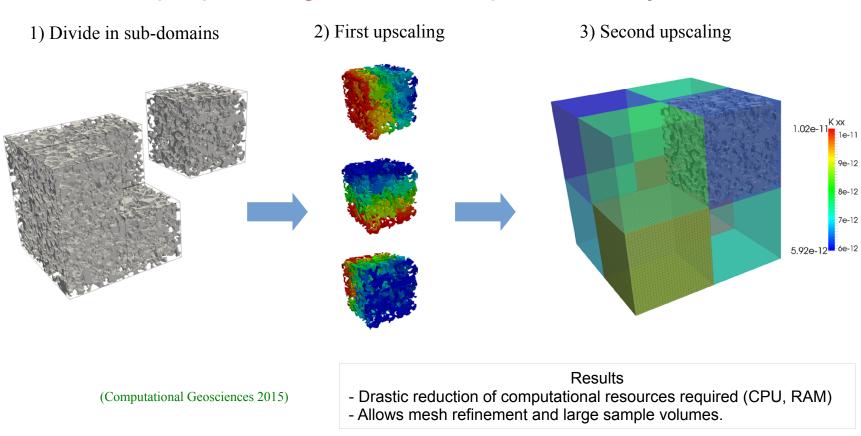


Two-step Upscaling

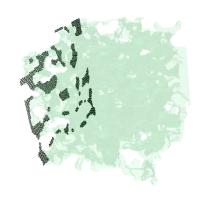
Method efficiency study

(Computational Geosciences 2015)

Two-step upscaling method for permeability evaluation



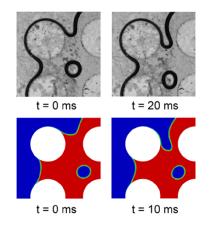
Micro-scale: transport and two-phase flows



Dispersion coefficient SimpleParticleFoam

Passive LPT algorithm
Statistical tools to determine
dispersion coefficient

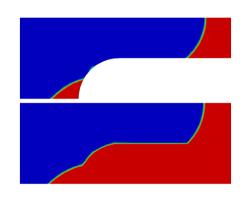
(EAGE, Wien, 2016)



Tube bundle experiments heleShawInterFoam

Penalization for wall effects Good agreement between numerical and experimental

(Chemical Engineering Science 2013)

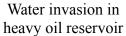


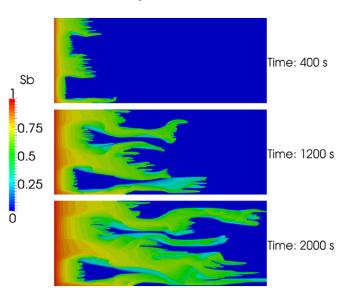
Immersed boundary
penalizedInterFoam

Solid domain penalization Wetting effect on immersed boundaries

(Computer & Fluids 2014)

Macro-scale open-source porous multiphase toolbox





(Computer Physics Communications, 2015)

Context:

Usual approach in OpenFOAM:

=> penalization term in momentum equation

Missing essential features:

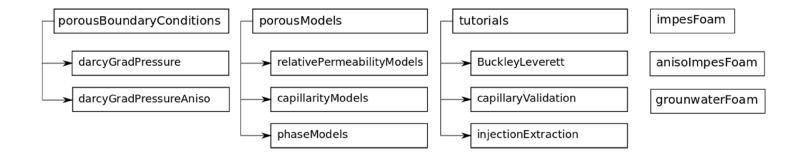
- phase saturations
- relative permeabilities
- capillary pressure laws
- boundary conditions for fixed fluxes

Objective:

- develop solver dedicated to porous multiphase flow
- make it as an evolutive toolbox (libraries, BC,...)

Toolbox content

porousMultiphaseFoam



Boundary conditions

Pressure boundary condition for fixed velocity

Porous models

Brooks and Corey (1964) Van Genuchten (1980) Linear model

Tutorials

Validation cases (analytical solutions) Practical test-cases

Toolbox extensions: Richards' equation

Model:

- pressure gradient in the non-wetting phase neglected.

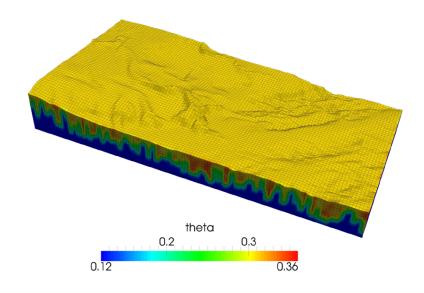
Improvements:

- Picard's algorithm
- Improvement of the existing C++ classes in the dynamic library libporousModels.so

Technical report:

- Model description
- Validation cases
- Efficiency study

(Technical report, HAL/arXiv, 2015)



Water infiltration on unstructured mesh (topographic dataset)

Recent developments: Reactive flows

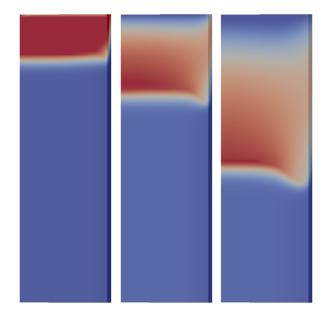
drymethaFoam for methanation modeling :

- Incompressible two-phase flow in waste
- Double porosity approach (static and mobile water)
- Solute transport and transfer in water
- Biodegradation model
- Mixed tank boundary condition

combustionPorousFoam for decarbonation :

- Compressible flow
- Temperature equation
- Gas component transport
- Solid component degradation

(Bioresource Technology, 2015)



Combustion front in oil shale semi-coke

On-going work and collaborations

Around the toolbox

- Specific stability criteria for time-step management
- Compressible version of the IMPES solver.
- Upscaling method (Multiphase Darcy to Reservoir scale) ECMOR 2016, Amsterdam
- Many others depending on our possibilities

Collaborations



- Phd
- Master internships



- Numerical studies for industrials
- Support for students or Engineers
- Dedicated developments
- Open-source tools training

Contact



MFEED

Team

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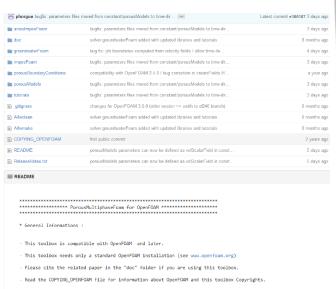
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Toolbox

https://github.com/phorgue/porousMultiphaseFoam

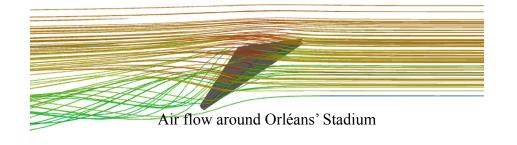
MFEED informations

www.mfeed.fr



First, source the OpenFOAM configuration file, i.e. (example for ubuntu version)





Turbulent flow in alumine filters